NORECO

Fourth quarter 2012

Report for the fourth quarter 2012

Norwegian Energy Company ASA

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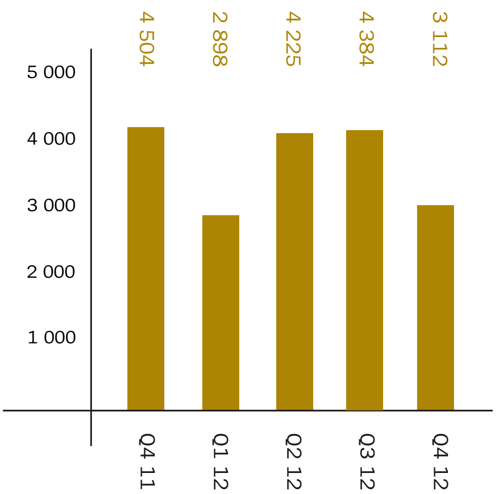
HIGHLIGHTS FOURTH QUARTER 2012

- High exploration activity – expensed in the accounts
- Huntington production start delayed to March 2013
- Produced 3,112 barrels oil equivalents (boe) per day
- Realised oil price USD 108 per boe
- NOK 400 million equity issue and NOK 300 million in new bond
- Correction of previously reported financial statements

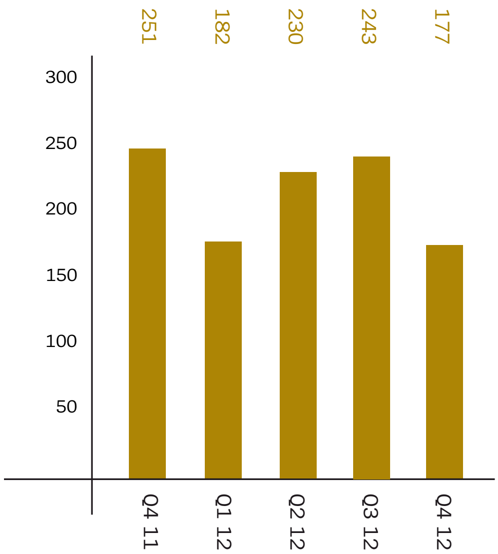
KEY FIGURES

	Q4-12	Revised Q3-12	Revised Q2-12	Revised Q1-12	Revised Q4-11
Net realised oil price *(USD/boe)*	107.9	103.7	99.3	118.6	110.4
EBITDA *(NOK million)*	(452.4)	(31.6)	(185.5)	(147.4)	(896.3)
Net results *(NOK million)*	(193.8)	(184.6)	(87.4)	(126.7)	(480.6)
Total assets *(NOK billion)*	7.9	8.5	9.2	8.9	8.9

Production *(boed)*



Operating income *(NOK million)*



GROUP FINANCIALS

The Noreco Group had revenues of NOK 177 million in the fourth quarter of 2012, a decrease of 30 percent compared to the fourth quarter of 2011. Production in the fourth quarter was 3,112 boe per day, down from 4,504 boe per day for the same period last year, of which the divested Siri field contributed with 980 boe per day. The achieved average oil, gas and NGL price was USD 108 per boe, compared to USD 110 per boe in the fourth quarter of 2011.

Production expenses in the fourth quarter were NOK 63 million, compared to NOK 80 million in the same quarter last year.

Exploration and evaluation expenses amounted to NOK 508 million, of which NOK 226 million was related to the period's activity, driven by the exploration wells on Jette, Juksa/Snurrevad and Romeo. In addition, based on new evaluations of commerciality, the company has expensed NOK 279 million related to previously capitalised cost for suspended wells.

Payroll expenses were NOK 40 million in the fourth quarter, up from NOK 18 million in the fourth quarter last year, which included a positive effect of NOK 13 million due to reversal of previously recorded expenses. Other operating expenses were NOK 33 million for the fourth quarter, representing a similar level as for the same quarter last year.

EBITDA (earnings before interest, tax, depreciation and write-downs) in fourth quarter 2012 amounted to a loss of NOK 452 million, compared to a loss of NOK 896 million in the fourth quarter 2011.

Depreciation amounted to NOK 56 million in the fourth quarter, down from NOK 59 million in the corresponding period last year. The reduction in depreciation is low compared to the reduction in total production. This is driven by somewhat higher depreciation per boe at Oselvar compared to divested fields.

Write-downs amounted to NOK 153 million before tax for the fourth quarter. The write-downs are related to the producing fields Oselvar and Enoch, and impaired goodwill allocated to the company's activities in the UK and Norway. The write-downs consisted of NOK 68 million for the producing fields, and NOK 84 million for goodwill. The write-downs of producing fields are in the fourth quarter driven by changes in oil price and exchange rates.

Net financial items came in at NOK -134 million for the fourth quarter, up from NOK -109 million for the corresponding period last year. Income tax benefit amounted to NOK 602 million for the quarter, strongly impacted by high exploration activity in Norway, where the tax rate is 78 percent, and changes in deferred tax. The net result for the fourth quarter was a loss of NOK 194 million, compared to a loss of NOK 481 million for the fourth quarter of 2011.

At the end of the fourth quarter Noreco had cash and cash equivalents of NOK 604 million. Undrawn credit under the reserve-based bank facility amounted to NOK 52 million at the end of the quarter.

In September and October 2012 Noreco completed several financial transactions to strengthen the financial position. The company placed a NOK 400 million equity issue on 28 September 2012, followed by the placement of a NOK 300 million bond loan with maturity in December 2013. At the same time, the company entered into an agreement with bond holders regarding covenant waivers for the company's existing bond loans. The final approval was given in an extraordinary general meeting on 26 October 2012.

The equity issue of NOK 400 million was followed by a repair issue directed towards existing shareholders. In total, 109,146,118 new shares were issued at a price of NOK 3.70. As part of the company's employee incentive scheme Noreco issued 842,079 new shares at a price of NOK 3.62 per share. Consequently, at year end the total number of outstanding shares in Noreco was 353,831,111.

After the end of 2012, the company has completed another equity issue as part of the employee incentive scheme, issuing 1,814,206 new shares at a price of NOK 3.82.

In February 2013 the company issued a new NOK 300 million bond with maturity in 2016. The purpose of the bond was to strengthen the company's liquidity buffer and financial flexibility.

CORRECTION OF PREVIOUSLY REPORTED FINANCIAL STATEMENTS

As previously announced, the Norwegian Financial Supervisory Authority has performed a review of Noreco's annual financial statements for 2011. After a new review and new evaluations the company has chosen to correct the accounting figures for 2011, which will also cause changes to the reported quarterly figures for 2011 and 2012.

The changes to the accounting figures that are now being implemented relate to the treatment of goodwill arising from Noreco's acquisition of Altinex in 2007 and the allocation of such goodwill to the assets sold in 2011, as well as the booking and valuation of suspended wells. In addition, the presentation of discontinued operations will be changed. As per 31 December 2011 the corrections represent an aggregate reduction in equity of NOK 588 million, as previously announced. At the end of the third quarter 2012, the aggregate reduction of equity is NOK 478 million compared to previously reported figures. A detailed specification of the adjustments and adjusted accounting statements per quarter can be found in notes 14 and 15.

GROUP STRUCTURE

Noreco Petroleum (UK) Ltd and Altinex ASA are guarantors for the bond loan NOR04 issued by Noreco. Altinex ASA serves as a sub-holding company for all of Noreco's activities, except for Noreco Petroleum (UK) Ltd and exploration activities on the UKCS, which are held in Norwegian Energy Company (UK) Ltd. Consequently, with the exception of the description of the Noreco group's exploration activity on UKCS and certain elements related to financial income and expenses (which are relevant only for Norwegian Energy Company ASA), the description of highlights and risk elements also applies to a large extent to Altinex ASA.

REORGANISATION

On 28 September 2012 Noreco announced a plan to reorganise the group structure in order to provide for more efficient operations. In October the company received approval from the Norwegian Ministry of Petroleum and Energy (MPE) regarding the transfer of all production licences and operatorships from Norwegian Energy Company ASA to its subsidiary Noreco Norway AS.

As per 31 December 2012 Noreco completed these transfers, with the effect that from the expiry of the same date, all related assets, contracts and personnel were transferred to the subsidiary Noreco Norway AS. Noreco Norway AS has thereby become owner of all the group's licenses on the Norwegian continental shelf, and the parent company has discontinued its direct petroleum activities.

As a consequence, Noreco will claim payment from the Norwegian government of the tax value of its uncovered losses pursuant to the Norwegian Petroleum Taxation Act section 3(c)(4). As of 31 December 2012, this tax value is estimated to NOK 721 million (previous estimate NOK 650-700 million). The tax refund will be payable in December 2013. The right to such refund has been confirmed by an advanced tax ruling from the Norwegian Petroleum Taxation Board.

PRODUCING FIELDS

Noreco's production in the fourth quarter of 2012 was on average 3,112 boe per day.

Production from the Nini East, Nini and Cecilie fields was impacted by planned maintenance and one period of de-manning due to severe weather. Production from the Lulita field was stable throughout the quarter. The Enoch field is still shut in pending maintenance work on a subsea valve.

Production from the Oselvar field is still considerably lower than originally planned. Work is underway to understand the reason for the weak production. In addition, the host platform Ula (BP operated) has been shut in more than normal during the quarter. Efforts on the platform have been directed toward correcting the problems and the expectation is that the regularity on Ula now will return to normal levels.

DEVELOPMENTS AND DISCOVERIES

On Huntington, the floating production and storage unit (FPSO) Voyageur Spirit has been moored at its location in the UK North Sea since October 2012. All five risers are connected to the FPSO, and the remaining activities towards first oil consist of subsea hook-up and testing, and completion and commissioning of the production unit. First oil is expected during March 2013. Noreco has 20 percent interest in Huntington, which is operated by E.ON.

On the 9/95 Maja and 9/06 Gita licences in Denmark (Noreco 16,4 percent in Maja and 12 percent in Gita), well planning continues in the Maja license with the aim to drill the Gita South prospect at the end of 2013 / beginning of 2014. In the neighbouring license 7/86, a new evaluation of data on the Amalie discovery is ongoing to create a basis for evaluation of further activities during 2013.

EXPLORATION

Noreco has participated in three exploration wells in the fourth quarter, PL490 Snurrevad, PL385 Jette, and UK P1666 Romeo. On PL490 the primary target, Snurrevad, did not contain reservoir quality rocks and consequently was dry. In the secondary target, Juksa, oil was proven in thin Upper Cretaceous sandstone layers in an 8-9 meter thick zone. Further analysis and interpretations are needed to evaluate possible reservoir volumes and the impact on further exploration efforts in this license and surrounding areas. On PL385 the well encountered gas in Middle Jurassic sandstone formations with poor reservoir quality. The discovery is currently considered non-commercial. The UK P1666 Romeo well encountered oil at three different stratigraphic levels within the Upper Jurassic and Triassic comprising in aggregate an oil column of some 60 metres. The observed reservoir quality is poor, and further studies are required before the potential of the discovery can be evaluated. All cost related to these wells up to 31.12.2012 has been expensed.
Noreco was offered six licences including four operatorships in the 27th Seaward Licensing Round in the United Kingdom. The majority of the new licences are located close to existing Noreco acreage. The company was offered four licences in the Central North Sea, including acreage around the Huntington field, and two licences in the Northern North Sea. There are no drilling commitments on the licences. In the APA 2012 round in Norway, Noreco was offered two licenses including one operatorship on the Halten Terrace. There are no drilling commitments on these licenses.

BUSINESS DEVELOPMENT

Noreco UK Ltd, a fully owned subsidiary of Norwegian Energy Company ASA, in November entered into an agreement to sell 11.9 percent of UK licence P1666, where the Romeo exploration well was being drilled at the time, to Total. After this transaction, Noreco retained a 10 percent interest in the licence. The consideration consisted of GBP 2.4 million in cash, plus a carry of drilling costs for Noreco's retained interest of up to GBP 2 million.

HEALTH, SAFETY, ENVIRONMENT AND QUALITY

Noreco has not conducted drilling operations in the fourth quarter of 2012. There have been no significant accidents or incidents reported in the fourth quarter.

ORGANISATION

By the end of the fourth quarter 2012 Noreco had 69 employees compared to 67 at the end of the fourth quarter 2011.

OUTLOOK

Noreco expects increased production as a result of the start-up of the Huntington field, which is expected to contribute with a peak production of around 6,000 boe per day to the company after a run-in period. The Huntington field will then give a significant contribution to the company's cash flow.

Noreco's exploration programme consists of eight wells, of which two are currently being drilled. The remaining wells are expected to be drilled over the next two years. The company will continue developing its exploration portfolio which will provide the basis for future exploration activity, through active portfolio management and participation in licensing rounds.

The company has taken significant steps in addressing its financial position and capital structure through the recent equity issue and two new bond loans. Through 2013 the company expects to make significant reductions in debt level and optimise the debt portfolio, driven by cash flow from operations as well as the tax refund of NOK 721 million in December.

Consolidated statement of comprehensive income

All figures in NOK 1 000	Note	Unaudited Q4 2012	Unaudited Q4 2011[1]	Unaudited YTD 2012	Unaudited YTD 2011[1]
Revenue	1	**176 975**	**251 140**	**831 768**	**1 616 010**
Production expenses		(62 632)	(79 664)	(244 231)	(451 557)
Exploration and evaluation expenses	2,13	(507 542)	(607 076)	(1 188 396)	(1 000 662)
Payroll expenses	3	(40 077)	(18 155)	(133 978)	(163 396)
Other operating expenses	3	(32 914)	(31 846)	(114 027)	(133 960)
Other (losses)/ gains	4	13 775	(410 664)	31 867	(863 177)
Total operating expenses		**(629 391)**	**(1 147 405)**	**(1 648 765)**	**(2 612 752)**
Operating results before depreciation and amortisation (EBITDA)		**(452 416)**	**(896 265)**	**(816 997)**	**(996 742)**
Depreciation	7,8	(56 449)	(59 386)	(269 355)	(387 787)
Write-downs	7,8	(153 196)	(20 000)	(421 262)	(529 590)
Net operating result (EBIT)		**(662 061)**	**(975 651)**	**(1 507 614)**	**(1 914 119)**
Financial income	5	12 078	36 082	76 083	132 758
Financial expenses	5	(146 008)	(144 798)	(562 067)	(599 785)
Net financial items		**(133 930)**	**(108 716)**	**(485 984)**	**(467 027)**
Result before tax (EBT)		**(795 991)**	**(1 084 366)**	**(1 993 598)**	**(2 381 147)**
Income tax benefit	6	602 158	603 700	1 401 039	939 420
Net result for the period		**(193 832)**	**(480 666)**	**(592 559)**	**(1 441 726)**
Other comprehensive income (net of tax):					
Cash flow hedge		(1 544)	2 149	(10 733)	9 148
Currency translation adjustment		(56 458)	206 947	(202 083)	160 790
Total other comprehensive net result for the period		**(58 002)**	**209 096**	**(212 817)**	**169 938**
Total comprehensive net result for the period		**(251 834)**	**(271 569)**	**(805 376)**	**(1 271 788)**
Earnings per share (NOK 1)					
Basic		(0.61)	(1.97)	(2.26)	(5.91)
Diluted		(0.61)	(1.97)	(2.26)	(5.91)

(1) See disclosures regarding corrections of prior periods in note 14 and 15.

Consolidated statement of financial position

All figures in NOK 1 000	Note	Unaudited 31.12.2012	Unaudited 31.12.2011(1)	Unaudited 01.01.2011(1)
Non-current assets				
Licence and capitalised exploration expenses	7,14	818 707	1 249 839	2 290 131
Goodwill	7,14	496 812	656 395	1 492 598
Deferred tax assets	6	111 192	605 596	594 800
Property, plant and equipment	8,14	3 990 712	4 296 788	5 233 580
Total non-current assets		**5 417 423**	**6 808 619**	**9 611 110**
Current assets				
Assets held for sale		-	-	590 389
Tax refund	6	1 339 030	506 056	730 891
Derivatives		7 247	26 754	8 831
Trade receivables and other current assets	9	564 175	833 786	779 308
Bank deposits, cash and cash equivalents		604 113	688 708	892 482
Total current assets		**2 514 564**	**2 055 305**	**3 001 901**
Total assets		**7 931 987**	**8 863 923**	**12 613 011**
Equity				
Share capital		1 096 876	755 913	753 418
Other equity		929 289	1 671 913	2 921 442
Total equity		**2 026 165**	**2 427 826**	**3 674 860**
Non-current liabilities				
Deferred tax	6,14	1 244 827	1 991 192	2 368 027
Pension liabilities		15 003	10 350	4 518
Asset retirement obligations		323 078	298 130	829 035
Convertible bond loan		-	-	205 951
Bond loan	10,13	1 803 782	2 317 825	2 658 582
Other interest bearing debt	10	242 729	292 803	943 612
Total non-current liabilities		**3 629 420**	**4 910 301**	**7 009 725**
Current liabilities				
Liabilities/debt held for sale		-	-	231 539
Other interest bearing debt	10	1 837 755	1 064 325	1 085 304
Derivatives		11 073	-	-
Tax payable	6	51 440	180 409	114 716
Trade payables and other current liabilities	11	376 134	281 063	496 867
Total current liabilities		**2 276 042**	**1 525 796**	**1 928 426**
Total liabilities		**5 905 821**	**6 436 097**	**8 938 151**
Total equity and liabilities		**7 931 987**	**8 863 923**	**12 613 011**

(1) See disclosures regarding corrections of prior periods in note 14 and 15.

Consolidated statement of changes in equity

Unaudited All figures in NOK 1 000	Share capital	Share premium fund	Currency translation fund	Other equity	Total equity
Equity at 31.12.2011	**755 913**	**2 504 407**	**142 676**	**(387 589)**	**3 015 407**
Correction of prior periods (1)	-	-	(4 948)	(582 633)	(587 581)
Equity at 1.1.2012	**755 913**	**2 504 407**	**137 728**	**(970 222)**	**2 427 826**
Comprehensive income(loss) for the period (net of tax)					
Net result for the period				(592 559)	(592 559)
Currency translation adjustments			(202 083)		(202 083)
Cash flow hedge				(10 733)	(10 733)
Total comprehensive income(loss) for the period	**-**	**-**	**(202 083)**	**(603 293)**	**(805 376)**
Transactions with owners					
Proceeds from share issued	340 963	65 926			406 889
Issue cost		(17 627)			(17 627)
Share-based incentive program				14 453	14 453
Total transactions with owners for the period	**340 963**	**48 299**	**-**	**14 453**	**403 715**
Equity at 31.12.2012	**1 096 876**	**2 552 706**	**(64 355)**	**(1 559 062)**	**2 026 165**

(1) See disclosures regarding corrections of prior periods in note 14 and 15.

Consolidated statement of cash flows

All figures in NOK 1 000	Unaudited YTD Q4 2012	Unaudited YTD Q4 2011[1]
Net result for the period	(592 559)	(1 441 726)
Tax expenses	(1 401 039)	(939 420)
Adjustments to reconcile net income before tax to net cash flows provided by operating activities:		
(Tax paid) / Tax refunded	349 337	591 594
Depreciation and writedowns	690 617	917 377
Expensed exploration expenditures previously capitalised	995 447	784 171
Share-based payments	14 453	10 355
(Gain) / Loss on sale of licenses	(54 485)	844 895
Unrealized loss (gain) related to financial instruments	20 372	(9 148)
Effect of changes in exchange rates	7 486	133 763
Net financial items	485 984	467 027
Other items with no cash impact	75 200	5 832
Change in working capital		
Changes in accounts receivable	38 543	30 494
Changes in trade payables	3 447	(60 433)
Changes in other current balance sheet items	275 422	(40 513)
Net cash flow from operations	**908 226**	**1 294 269**
Cash flows from investing activities		
Proceeds from sale of fixed assets	-	1 555 281
Purchase of tangible assets	(486 359)	(947 800)
Purchase of intangible assets	(649 409)	(400 294)
Net cash flow from investing activities	**(1 135 769)**	**207 187**
Cash flows from financing activities		
Issue of share capital	406 889	14 399
Paid issue cost	(17 627)	
Proceeds from issuance of long term debt	403 606	593 154
Repayment of long term debt	(264 992)	(937 045)
Proceeds from issuance of short term debt	1 186 634	429 666
Repayment of short term debt	(1 102 653)	(1 352 697)
Paid borrowing cost	(61 616)	
Interest paid	(407 294)	(452 706)
Net cash flow from (used in) financing activities	**142 947**	**(1 705 229)**
Net change in cash and cash equivalents	**(84 595)**	**(203 774)**
Cash and cash equivalents at the beginning of the year	688 708	892 482
Cash and cash equivalents at end of the quarter	**604 113**	**688 708**

(1) Figures in the cash flow statement for YTD Q4 2011 are adjusted in accordance with corrections of the accounting figures, as described in note 14.

Notes

to the quarterly consolidated financial statements

ACCOUNTING PRINCIPLES

The main accounting principles applied by Noreco are described below. For a full description of the other principles we refer to the financial statements for 2011

Basis for preparation
The consolidated interim financial statement for the fourth quarter of 2012 comprises Norwegian Energy Company ASA (NORECO) and its subsidiaries. These consolidated interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting and The Norwegian Securities Trading Act § 5 – 6.

All of the new and amended standards that were issued during 2011, with effective adoption date for Noreco's financial statements in 2013, have been evaluated. There is no new standard that will have any material impact on the group's financial statements, however the change of IAS 19R - Employee benefits which will make the currently applied corridor principle for accounting of pension obligations to laps. The impact of this change is estimated to approximately NOK 8 million as a reduced pension obligation.
The consolidated interim financial statements do not include all information required for annual financial statements and should for this reason be read in conjunction with Noreco's 2011 annual report. The accounting principles applied are prepared in accordance with International Financial Reporting Standards (IFRS) as approved by the European Union and interpretations by the International Accounting Standard Board (IASB).

The condensed interim financial statements are unaudited.

Share capital
It has been three shares issues during the fourth quarter 2012. The share capital of Norwegian Energy Company ASA is increased with 109 988 197 new shares, each with a par value of NOK 3.10. The share capital is increased from NOK 755.9 million as of September 30, 2012, to NOK 1 096.7 million at year end 2012. In total for the quarter the new paid in capital amounts to NOK 406.9 million.

Unit of account
Noreco apply each prospect, discovery, or field as unit of account for allocation of profit or loss and balance sheet items.
When performing impairment testing of License and capitalised exploration expenses and Production facilities, each prospect, discovery, or field is tested separately as long as they are not defined to be part of a larger cash generating unit.

To be able to group exploration and evaluation assets into one cash generating unit, they should normally be planned to be part of a joint development, or it is planned and likely that a new discovery can be tied back to another of the Group's fields.
Already developed fields which are producing from the same offshore installation is treated as one joint cash generating unit.

Goodwill is tested for impairment at the same level in which the goodwill is allocated. Noreco's goodwill which has its background from the acquisition of Altinex ASA in 2007 is allocated to the following cash generating units: Norway, Denmark, and United Kingdom (UK). It is only assets and business which was a part of the acquisition that is included in these cash generating units.

Exploration and development costs for oil and gas assets
Exploration costs are accounted for in accordance with the successful effort method. This means that all exploration costs including pre-operating costs (seismic acquisitions, seismic studies, internal man hours, etc.) are expensed as incurred. Exceptions are costs related to acquisition of licenses and drilling of exploration wells.

Exploratory wells are accounted for as follows:

- Costs of exploratory wells which result in proved reserves are capitalized, but reclassified to production facilities, and then depreciated using the unit-of-production method based on 2P reserves;
- Costs of dry exploratory wells and wells that have not found proved reserves are charged to expense;
- Costs of exploratory wells are temporarily capitalized until a determination is made as to whether the well has found proved reserves if both of the following conditions are met:
  - The well has found a sufficient quantity of reserves to justify its completion as a producing well, if appropriate, assuming that the required capital expenditures are made;
  - The Group is making sufficient progress assessing the reserves and the economic and operating viability of the project. This progress is evaluated on the basis of indicators such as:
    - whether additional exploratory works are under way or firmly planned, and/or there is nearby exploration activity which is expected to contribute to development of the Group's discoveries (wells, seismic or significant studies),
    - whether costs are being incurred for development studies,
    - whether the Group is waiting for governmental or other third-party authorization of a proposed project,
    - whether the Group is waiting for availability of capacity on an existing transport or processing facility to be able to produce the existing discovery, and
    - whether there is a common understanding among the partners to wait with further progress for a specific discovery until an on-going development project is on-stream.

Costs of exploratory wells not meeting these conditions are charged to expense, on the line item for exploration expenses.

Depreciation and amortization
Depreciation of production equipment is calculated in accordance with the unit of production method. The excess value allocated to producing fields arising from acquisitions is amortised in accordance with the unit of production method.

Calculation of gain or loss in connection with divestments
In connection with sale and farm-down the gain or loss is calculated by settling all related items in the balance sheet, and comparing this with the agreed consideration adjusted for any pro/contra settlement. In those cases where a sold asset was a part of a cash generating unit, for which goodwill was allocated, goodwill is allocated to the sold asset based on the sold asset's relative fair value of all assets comprising the cash generating unit.

Taxes
Income tax expenses for the period are calculated based on the tax rate applicable to the expected total annual earnings. The ordinary income tax is 25 percent in Denmark and 28 percent in Norway and the United Kingdom. In addition, there is an extra petroleum tax of 50 percent in Norway related to exploration and production on the Norwegian Continental Shelf and 34 percent in UK related to exploration and production on the English Continental Shelf. In Denmark the maximum marginal tax rate for oil and gas companies is 70 percent, but at current oil price level the Danish subsidiaries will not be in a position where they have to pay the extra petroleum tax. The deferred tax liabilities and deferred tax assets are based on the difference between book value and tax value of assets and liabilities. The tax value of loss related to exploration activity in Norway can be refunded from the tax authorities the year after it is incurred. All figures reported in the income statement and the balance sheet are based on Noreco's tax calculations, and should be considered as estimates until the final tax return for each specific year is settled.

Goodwill
Acquisitions of legal entities have been treated in accordance with IFRS 3 – Business Combinations. The acquisition prices are allocated to assets and liabilities at the estimated fair values at the acquisition dates in the functional currency of the companies. The tax base of the acquired assets and liabilities are not affected by the acquisitions. As all acquisitions are treated as Business Combinations, the difference between new fair values and booked values prior to the acquisitions results in a change in deferred tax liability. Goodwill is, according to IFRS, not amortised, but is subject to impairment testing.

Subsequent information regarding dry or non-commercial wells
Noreco expenses all capitalised drilling cost related to a prospect, if it turns out dry, or non-commercial subsequent to the reporting period, but before the release of the report.
The same principle apply if new information clarify the commerciality analysis regarding a previously drilled prospect, where the conclusion regarding the commerciality was not clear after the drilling operation.

Correction of misstatments in previous periods
When material misstatement or errors are revealed in previously reported interim, or annual financial statements, such misstatements are corrected in accordance with IAS 8. The accounts are corrected retrospectively, meaning that comparison figures and the opening balance are restated. See further information in note 14 and 15 regarding corrections that is performed in the fourth quarter 2012.

Change of presentation principles for items in the consolidated statement of comprehensive income

Change in fair value of financial instruments related to operating activities
Change in fair value of put options related to hedging of oil price has previously been presented as an adjustment of the group's revenue. This principle for presentation is changed from the fourth quarter 2012, and the new principle adopted is that these change in value will be reported at the line item "Other (losses) / gains", which also is a part of the operating result.

Gain and los in connection with divestments or farm-out of licenses
Gains or loss in connection with divestments or farm-out transactions has previously been presented as "Other revenue", and has been included in "Total revenue". Noreco has changed these principles from the fourth quarter 2012, and has adopted a principle where both gains and losses are reported on the line item for "Other (losses) / gains".

1 Revenue

(NOK 1 000)	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Sale of oil	170 005	248 429	799 054	1 581 236
Sale of gas and NGL	6 970	2 711	32 714	34 774
Total revenue	176 975	251 140	831 768	1 616 010

2 Exploration and evaluation expenses

(NOK 1 000)	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Acquisition of seismic data, analysis and general G&G costs	(14 824)	(22 668)	(112 658)	(133 179)
Exploration wells capitalised in previous years	(281 282)	(573 461)	(416 112)	(579 049)
Dry exploration wells this period	(198 265)	114	(579 335)	(205 122)
Other exploration and evaluation costs	(13 171)	(11 061)	(80 291)	(83 312)
Total exploration and evaluation costs	(507 542)	(607 076)	(1 188 396)	(1 000 662)
The exploration organisation's share of Noreco's total payroll expenses and other operating expenses amounts to:	(23 925)	(13 338)	(90 940)	(86 199)

3 Payroll expenses & Other operating expenses

(NOK 1 000)	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Payroll expenses	(40 077)	(18 155)	(133 978)	(163 396)
Other operating expenses	(32 914)	(31 846)	(114 027)	(133 960)
Total payroll expenses & other operating expenses	(72 991)	(50 001)	(248 005)	(297 356)
Hereof the exploration organisation accounts for the following expenses	(23 925)	(13 338)	(90 940)	(86 199)

The expenses include all direct payroll expenses and allocated administrative expenses for the exploration organisation.

4 Other (losses) / gains

(NOK 1 000)	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Change in value, put options	(9 061)	(5 370)	(22 618)	(18 282)
Gain /(loss) on sale of assets	22 836	(405 294)	54 485	(844 895)
Total other (losses) / gains	13 775	(410 664)	31 867	(863 177)

(Loss) / gain per divestment	Accounting date	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Romeo (farm-out)	31.12.12	22 836	-	22 836	-
Rau	22.05.12	-	-	31 649	-
Zidane	30.12.11	-	43 448	-	43 448
Brynhild	30.12.11	-	(220 541)	-	(220 541)
Flyndre Paleocene	30.12.11	-	(11 404)	-	(11 404)
Siri	22.12.11	-	(170 426)	-	(170 426)
Syd Arne	30.09.11	-	(26 891)	-	133 027
Snurrevad (farm-out)	30.09.11	-	1 590	-	1 590
Hyme	20.07.11	-	(3 923)	-	(54 810)
Brage	10.06.11	-	(17 147)	-	(565 778)
Total		22 836	(405 294)	54 485	(844 895)

All figures are stated before tax effects associated with the divestments

5 Financial income and expenses

(NOK 1 000)

Financial income	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Interest income	11 116	13 680	23 649	31 269
Other financial income	962	22 403	52 434	101 490
Total financial income	12 078	36 082	76 083	132 758
Financial expenses	**Q4 2012**	**Q4 2011**	**YTD 2012**	**YTD 2011**
Interest expense from bond loans	(95 302)	(95 780)	(358 501)	(367 797)
Interest expense from convertible loan	-	(6 179)	(6 181)	(23 070)
Interest expense from other non-current liabilities	(11 418)	(12 088)	(39 384)	(50 948)
Interest expense from exploration loan	(11 730)	(14 051)	(41 526)	(51 852)
Capitalised interest expenses	-	12 473	11 280	38 113
Imputed interest from abandonment provisions	(6 608)	(6 423)	(26 866)	(55 191)
Interest expenses current liabilities	(7 709)	(2 566)	(8 100)	(5 970)
Other financial expenses	(13 241)	(20 184)	(92 789)	(83 069)
Total financial expenses	(146 008)	(144 798)	(562 067)	(599 785)
Net financial items	(133 930)	(108 716)	(485 984)	(467 027)

6 Tax

(NOK 1 000)	Q4 2012	Q4 2011	YTD 2012	YTD 2011
Income (loss) before tax	(795 991)	(1 084 366)	(1 993 598)	(2 381 147)
Income tax	602 158	603 700	1 401 039	939 420
Equivalent to a tax rate of	75.6 %	55.7 %	70.3 %	39.5 %

The tax rate for Q4 and YTD 2012 were primary influenced by high activity in Norway with high tax rate for activity on the NCS, and capitalisation of deferred tax asset related to losses carry forward in UK. The recognition of the deferred tax assets is based on the expectation that sufficient taxable income will be available through future taxable income in UK.

Deferred tax asset and deferred tax liability are presented net for each jurisdiction and tax regime, where our legal entities has a legally enforceable right to offset current tax assets against current tax liabilities, and the deferred tax assets and the deferred tax liabilities relate to income taxes levied by the same taxation authority.

The tax rates for Q4 and YTD 2011 were primarily influenced by sale of licenses in Denmark, which resulted in reversal of tax balances with low tax rate through the comprehensive income statement.

Tax refund

(NOK 1 000)	31.12.12	31.12.11
Tax refund related to Norwegian exploration activity	617 918	506 056
Tax refund related to discontinuing of petroleum activity i Norwegian Energy Company ASA	721 112	
Total tax refund	**1 339 030**	**506 056**

December 31, 2012 Norwegian Energy Company ASA completed the planned and previous announced transfer of its petroleum activity to Noreco Norway AS, with the effect that from the expiry of the same date, all related assets, contracts and personnel have been transferred to this subsidiary. Noreco Norway AS has thereby become owner of all the group's licenses on the Norwegian continental shelf. The ultimate parent company Norwegian Energy COmpany ASA has thereby discontinued its direct petroleum activities, and as such will claim payment from the Norwegian government the tax value of its uncovered losses pursuant to Norwegian Petroleum Taxation Act section 3(c)(4). The right to such refund has been confirmed by an advance tax ruling from Norwegian Petroleum Taxation Board (Oljeskattenemda). Tax refund will be received by the end of December 2013.

Tax payable

(NOK 1 000)	31.12.12	31.12.11
Tax payable in Norway	-	-
Tax payable other countries	51 440	180 409
Total tax payable	**51 440**	**180 409**

All figures reported in the income statement and the balance sheet are based on Noreco's tax calculations, and should be considered as estimates until the final tax return is approved.

7 Intangible non-curent assets

(NOK 1 000)	Licence and capitalised exploration expenses	Goodwill	Total
Acquisition cost 01.01.12 according to Annual Report 2011	3 661 863	1 227 143	4 889 006
Correction of prior periods (1)	(2 286 323)	(215 599)	(2 501 922)
Acquisition cost 01.01.12	1 375 540	1 011 544	2 387 084
Additions	649 443	-	649 443
Expensed exploration expenditures previously capitalised	(995 447)	-	(995 447)
Disposals	(11 208)	-	(11 208)
Currency translation adjustment	(73 920)	(64 201)	(138 121)
Acquisition cost 31.12.12	**944 407**	**947 343**	**1 891 750**
Accumulated depreciation and write-downs			
Accumulated depreciation and write-downs 01.01.12	**125 700**	**355 149**	**480 849**
Depreciations			-
Write-downs	-	118 250	118 250
Currency translation adjustment	-	(22 868)	(22 868)
Accumulated depreciation and write-downs 31.12.12	125 700	450 531	576 231
Book value 31.12.12	818 707	496 812	1 315 519

(1) The correction of Licence and capitalised exploration expenses relates to reclassification of Huntington Forties to Assets Under Construction (ref note 8), and write-down of the suspended wells Amalie and Flyndre Chalk. The corrections of Goodwill relates to adjusted gain and loss calculation for the assets which was divested during 2011. See further details regarding these corrections in note 14.

Impairment test Q4 2012

For detailed desciption of applied methodology for the imapairment test, see note 18 to the annual financial statements for 2011.

Main assumptions applied for the impairment test as of December 31, 2012

Discount rate (after tax)	9.0 percent
Inflation	2.0 percent
Cash flow	After tax
Reserves/resources	Internal estimated resources as of December 31, 2012
Oil price	Forward curve for oil price for the period 2013-2019. From 2020 the oil price is adjusted for inflation.
Currency rates	Average forward-rate for the period 2013-2016. From 2017 the everage rate for 2016 is used.

Result from impairment test of goodwill as of December 31, 2012

Goodwill associated with the business in Norway, included in the Noreco group in connection with the acquisition of Altinex ASA in 2007 is written down to its recoverable amount. Change in currency rates has in the fourth quarter resulted in reduced recoverable amount for norwegian assets acquired through the Altinex acquistions. This resulted in a goodwill impairment charge of NOK 2.5 million for the fourth quarter.

Goodwill associated with the business in the United Kingdom, included in the Noreco group in connection with the acquisition of Altinex ASA in 2007 is written down to its recoverable amount. Change in resource estimates, forecast assumptions, and other valuation assumptions resulted in reduced recoverable amount for the UK cash generating unit as a whole. This resulted in a goodwill impairment charge of NOK 82.9 million for the fourth quarter.

Book value of goodwill associated with the Norwegian and British businesses are equal with the recoverable amounts, and change in the assumptions may require future write-downs.

Result from impairment test of License and capitalised exploration expenses as of December 31, 2012

The annual impairment test of all intangible assets has been performed. Based on consideration of progress, new information from evaluation work, and other commerciality analyses regarding Noreco's suspended wells, it has been concluded that some of the capitalised cost, no longer satisfy our accounting principles for suspended wells. As such, a number of suspended wells are written off. These cost are included in the line item for exploration expenses in the statement of comprehensive income. The gross amount for these expenses are NOK 279 million for the fourth quarter.

Book value of Amalie is equal to the recoverable amount by the end of the fourth quarter, and change in the assumptions may require future write-downs.

8 Property, plant and equipment

(NOK 1 000)	Asset under construction	Production facilities	Machinery and equipment	Total
Acquisition cost 31.12.11 according to Annual Report 2011	1 338 739	1 607 192	8 217	2 954 148
Correction of prior periods [(1)]	1 714 243	-	-	1 714 243
Acquisition cost 01.01.12	3 052 983	1 607 192	8 217	4 668 392
Additions	354 983	131 377	-	486 359
Capitalised interest	11 280	-	-	11 280
Transferred from Asset Under Construction to Production Facilities	(975 908)	975 908	-	-
Revaluation abandonment assets	-	12 135	-	12 135
Disposal	-	-	(4 353)	(4 353)
Currency translation adjustment	(186 671)	(94 004)	(274)	(280 949)
Acquisition cost 31.12.12	**2 256 667**	**2 632 606**	**3 590**	**4 892 864**
Accumulated depreciation and write-downs				
Accumulated depreciation and write-downs 01.01.12	-	363 467	8 136	371 604
Depreciation	-	269 293	62	269 355
Disposals	-	-	(4 353)	(4 353)
Write-downs	-	303 012	-	303 012
Currency translation adjustment	-	(37 196)	(272)	(37 468)
Accumulated depreciation and write-downs 31.12.12	**-**	**898 577**	**3 574**	**902 151**
Book value at 31.12.12	**2 256 667**	**1 734 030**	**16**	**3 990 712**

(1) The correction of Assets under construction relates to reclassification of Huntington Forties from Licence and capitalised exploration expenses (ref note 7)

Impairment test Q4 2012

Main assumptions applied for the impairment test as of December 31, 2012

Discount rate (after tax)	9.0 percent
Inflation	2.0 percent
Cash flow	After tax
Prognosis period	Estimated life time of the oil/gas field
Reserves/resources	Internal estimated reserves as of December 31, 2012
Oil price	Forward curve for oil price for the period 2013-2019. From 2020 the oil price is adjusted for inflation.
Currency rates	Average forward-rate for the period 2013-2016. From 2017 the everage rate for 2016 is used.

Result from impairment test as of December 31, 2012

For the Norwegian fields Oselvar and Enoch change in currency rates, and oil price has reduced the recoverable amount. This has for the fourth quarter resulted in write-down of NOK 65,3 million for Oselvar, and NOK 2.5 million for Enoch (Figures are stated before effects on change in deferred tax)

Book value of Oselvar and Enoch is equal to the recoverable amount by the end of the fourth quarter, and change in the assumptions may require future write-downs.

The write-downs can be fully or partially reversed if new information results in increase recoverable amounts.

9 Trade receivables and other current assets

(NOK 1 000)	31.12.12	31.12.11
Trade receivables	139 417	177 961
Receivables from operators relating to joint venture licenses	40 231	93 766
Underlift of oil/NGL	38 183	48 314
Prepayments	182	-
Other receivables (1)	346 162	513 745
Total other current receivables	**564 175**	**833 786**

(1) The company continues to progress an insurance claim which is related to the damages to the Siri platform that were discovered in 2009. This has taken more time than anticipated due to the technical complexity of the claim. The total claim exceeds NOK 2 billion, of which NOK 328 million is recorded as a current receivable per 31 December 2012. This amount relates to costs incurred to prevent further damage, and loss of production income in 2009/2010. Based on internal as well as external evaluations the Board remains firm that Noreco's booked claim is robust and will accordingly be resolved in a satisfactory manner. The USD amount is unchanged from Q3 2012.

10 Interest bearing debt

(NOK 1 000)

Non-current interest bearing debt	Nominal value	Book value at 31.12.12
Bond loan Norwegian Energy Company ASA (NOR04)	1 250 000	1 221 745
Bond loan Norwegian Energy Company ASA (NOR06)	275 000	266 767
Bond loan Norwegian Energy Company ASA (NOR07)	325 000	315 270
Reserve-based loan Noreco Oil Denmark A/S	261 621	242 729
Total long-term interest bearing debt	**2 111 621**	**2 046 511**

Current interest bearing debt	Nominal value	Book value at 31.12.12
Bond loan Norwegian Energy Company ASA (NOR05)	700 000	682 480
Bond loan Norwegian Energy Company ASA (NOR08)	300 000	293 128
Exploration loan Norwegian Energy Company ASA	572 694	572 694
Reserve-based loan Noreco Oil Denmark A/S	289 453	289 453
Total short-term interest bearing debt	**1 862 147**	**1 837 755**

11 Trade payables and other current liabilities

(NOK 1 000)	31.12.12	31.12.11
Trade payable	29 074	25 627
Liabilities to operators relating to joint venture licenses	185 802	123 078
Overlift of oil	45 256	2 164
Accrued interest	52 053	53 989
Employee bonus/salary accruals	32 530	-
Public duties payable	7 786	8 934
Other current liabilities	23 633	67 271
Total other current liabilities	**376 134**	**281 063**

12 Segment reporting

The Group's activities are entirely related to exploration and development of oil, gas and NLG. The Group's activities are considered to have a homogenious risk and rate of return before tax and are therefore considered as one operating segment.

Noreco has activities in Norway, Denmark and UK.

Transactions between the companies in the group are carried out at ordinary conditions which would have been equivalent for independent parties.

Assets and liabilities are reflecting balance sheet items for the Group entities in respectively countries.

Excess value is allocated to the units expected to gain advantages by the acquisition. Investments in subsidiaries, loans, receivables and payables between the companies are included in segment assets and liabilities. These are eliminated in the consolidated balance sheet.

Geographical information 31.12.2012 (YTD)

(NOK 1 000)	Norway	Denmark	UK	Other	Group
Revenue	116 371	715 397	-		831 768
Net operating result	(1 292 261)	80 287	(295 640)		(1 507 614)
Net financial items					(485 984)
Ordinary result before tax					(1 993 598)
Income tax benefit					1 401 039
Net result for the period					(592 559)
Total assets	3 743 124	2 933 408	3 564 165	(1 708 753)	7 931 987
Total liabilities	3 743 124	1 594 119	2 277 331	(1 708 753)	5 905 821
Capital expenditures production facilities	111 172	20 205	-	-	131 377
Capital expenditures asset under construction	100 604	-	254 379	-	354 983
Capital expenditures exploration and evaluations	524 360	65 686	59 398	-	649 443
Depreciations and writedowns	377 459	230 234	82 923	-	690 616

13 Subsequent events

At the date of the quarter end, December 31, 2012 there was on-going drilling and evaluation operations targeting the Romeo prospect in License 1666 in the UK part of the North Sea. The exploration well targeting the Romeo prospect encountered oil but in non-commercial recoverable quantities as pronounced on January 9, 2013. As such, the capitalised drilling expenses as of December 31, 2012 which amounted to NOK 27.9 million, has been expensed in the statement of comprehensive income impacting the fourth quarter results.

On February 13, 2013 Noreco contemplated issue of an unsecured bond of NOK 300 million. The bond's maturity date is February 2016 and carries an interest of 10.5 percent. The funds will be aviable from April 1, 2013.

14 Corrections of prior years accounts, reclassifications and change of presentation principles

I. Correction of privous years accounting figures

As described in a press release dated 25 January 2013, Noreco has during the second half of 2012 been in discussions with the Norwegian Financial Supervisory Authority regarding Noreco's financial statement for 2011. This has also previously been disclosed in press releases, in the company's latest prospectus and in the report for the third quarter 2012.

After a renewed evaluation, Noreco has decided to implement the following corrections to its previously reported accounting figures:

I.I. Change of calculation of goodwill allocated to sold assets

IAS 36 set forth a principal method for allocation of goodwill in connection with sale of individual assets grouped in a common cash generating unit. Equated with the principal method, an alternative method can be applied if it can be demonstrated that such method is better. Noreco applied an alternative approach as basis for the annual financial statements for 2011, as it was considered to be better method and there was external support for this view. However, after a reassessment Noreco has now choosen to apply the principal method. This impact the gain and loss calculation in connection with the sold fields in 2011 negatively with NOK 216 million. Book value as of December 31, 2011 is reduced accordingly. Applying the principal method for divestments executed as at the third quarter in 2012, the gain and loss calculation is impacted with a positive effect at NOK 9 million.

I.II. New calculation of value in use in connection with impairment test of suspended wells

Noreco has reassessed the assumptions for the value in use calculation for the license 7/86 Amalie in Denmark and license PL018DS Flyndre Chalk in Norway. In accordance with this new assessment it has been considered necessary to adjust some of these assumptions. The impact of change in such assumptions is a total impairment loss of NOK 535 million related to surplus values in Norway and Denmark which relates to the acquisition of Altinex in 2007. The impairment loss is reported on the line item for exploration expenses in the income statement. The total effect on result after tax amounts to NOK 348 million. The effect of this correction is adjusted in the fourth quarter 2011.

Assumptions applied for the valuation utilized in the 2011 accounts was based on Noreco's own assumptions derived from Noreco's understanding of the geology and other internal and external documented work for assessment of technical assumptions. In some areas these assumptions differed from the latest applied assumptions by the partners in the license, and the new calculation of recoverable amount place greater emphasis on recent information from other partners.

I.III. Changed presentation of divested fields

In preparing the financial statements for 2011 it was considered that a number of the divested assets should be treated as discontinued operations in accordance with IFRS 5. As such, operations related to these assets were presented as discontinued operations. After a new assessment it has been concluded that these assets did not qualify for such treatment. The effect of this is adjusted in all applicable quarters, starting Q2 2011. This issue do not impact the result or figures in the statement of financial positions, but only change the presentation of the consolidated statement of comprehensive income and some key figures.

I.IV. Correction of timing of dry /non-commercial well expenses

In accordance with Noreco's accounting principles capitalized drilling cost related to wells which are identified as non-commercial after the reporting period are expensed through the income statement. This was the case with Eik in the Q1 2012 report and similar with Albert in the Q3 report for 2012. In connection with the preparation of the financial statements for 2011 the capitalized drilling cost related to Luna and Kalvklumpen was not expensed, as these cost was considered not to be material, and the wells was identified as dry after the release of the fourth quarter report. Information regarding these wells was in stead clearly stated in the notes to the annual accounts. As such the net result for 2011 was 25 million too high. The figures for 2011 are now adjusted for this effect, and the result for Q1 2012 is impacted positively with the same amount.

I.V. Reclassification of assets under construction in the statement of financial positions

In the annual financial statements for 2011 the carrying amount for Huntington ware classified as Licenses and capitalized exploration cost. Portions of this balance should however have been reclassified to Property, plant and equipment, as Huntington Forties is an assets under construction. The reclassification was performed in Q1 2012 when the company became aware of the missing reclassification. According to Noreco's accounting policies and IFRS 6 the reclassification should have been executed in Q4 2010 when the plan for development and operations (PDO) for Huntington Forties was approved by The British authorities. In the restated opening balance for 2011 this reclassification is corrected. The reclassification amounts to NOK 1 687 million as of January 1, 2011. The reclassification which was incorporated in the first three quarters of 2012 is thus corrected.

I.VI. Exstended desciption of some accounting principles

In the financial statements for 2012 Noreco will expand the description of certain accounting principles. This related to the group's principles for treatment and consideration of suspended wells, principles for allocation of goodwill in connection with divestment of assets grouped in a cash generating unit to which goodwill is allocated. In addition a description of unit of account applied in the group's impairment test of intangible and tangible assets will be added.

Summary of corrections

Below the implications of the corrections on the group's equity is summarised as of 31.12.2011, and as of 30.09.2012.

Corrections (all amount in NOK million):	2011
Increased (pre tax) loss in connection with sale of assets	(216)
Impairment of suspended wells	(348)
Correction of timing of dry well expense	(25)
Total reduction in reported equity	(588)

Change in 2012 as a consequence of the correction in 2011 figures	YTD Q3 2012
Timing of dry well expense	25
Reversal of goodwill impairment charge in Q3	55
Correction of gain calcuation in connection with sale of asset	9
Changed currency translation adjustment based on corrected opening balance	21
Total positive impact on changes in equity during 2012	**110**
Net corrected equity as of 30.09.2012	**(478)**

Corrected consolidated statement of financial positions as of 01.01.2011 and corrected statement of comprehensive income and consolidated statemetn of financial positions for the period from 01.01.2011 through 31.12.2011, and 01.01.2012 through 30.09.2012 are prepared and is stated in note 14.1 through 14.3

Change of presentation principles for items in the consolidated statement of comprehensive income

II.I. Change in fair value of financial instruments related to operating activities

Change in fair value of put options related to hedging of oil price has previously been presented as an adjustment of the group's revenue. This principle for presentation is changed from the fourth quarter 2012, and the new principle adopted is that these change in value will be reported at the line item "Other (losses) / gains", which also is a part of the operating result. Accounting figures for the periods presented in this report are adjuted for this effect retrospectivly (From 01.01.2011).

II.II. Gain and los in connection with divestments or farm-out of licenses

Gains or loss in connection with divestments or farm-out transactions has previously been presented as "Other revenue", and has been inclued in "Total revenue". Noreco has changed these principles from the fourth quarter 2012, and has adopted a principle where both gains and losses are reported on the line item for "Other (losses) / gains". Accounting figures for the periods presented in this report are adjuted for this effect retrospectivly (From 01.01.2011).

14.1 Corrections regarding the consolidated statement of financial position 01.01.2011

Consolidated statement of financial position

All figures in NOK 1 000	2010 figures reported in Annual report 2011	Note	Corrections	Revised opening balance 2011
Non-current assets				
License and capitalised exploration expenses	3 976 834	I.)	(1 686 703)	2 290 131
Goodwill	1 492 598			1 492 598
Deferred tax assets	594 800			594 800
Property, plant and equipment	3 546 878	I.)	1 686 703	5 233 580
Total non-current assets	**9 611 110**			**9 611 110**
Current assets				
Assets held for sale	590 389			590 389
Tax refund	730 891			730 891
Financial instruments	8 831			8 831
Trade receivables and other current assets	779 308			779 308
Bank deposits, cash and cash equivalents	892 482			892 482
Total current assets	**3 001 901**			**3 001 901**
Total assets	**12 613 011**			**12 613 011**
Equity				
Share capital	753 418			753 418
Other equity	2 921 442			2 921 442
Total equity	**3 674 860**			**3 674 860**
Non-current liabilities				
Deferred tax	2 368 027			2 368 027
Pension liabilities	4 518			4 518
Asset retirement obligations	829 035			829 035
Convertible bond loan	205 951			205 951
Bond loan	2 658 582			2 658 582
Other interest bearing debt	943 612			943 612
Total non-current liabilities	**7 009 725**			**7 009 725**
Current liabilities				
Liabilities/debt held for sale	231 539			231 539
Other interest bearing debt	1 085 304			1 085 304
Tax payable	114 716			114 716
Trade payables and other current liabilities	496 867			496 867
Total current liabilities	**1 928 426**			**1 928 426**
Total liabilities	**8 938 151**			**8 938 151**
Total equity and liabilities	**12 613 011**			**12 613 011**

I.) Reclassification in the opening balance relates to Huntington Forties ref. description in note 14 I.V.

14.2 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for 2011

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported 2011 in Annual report	Note	Corrections	Revised 2011 figures
Continued operation				
Revenue	829 438	I.),V.)	786 571	1 616 010
Other revenue	1 590	V.)	(1 590)	-
Total revenues	**831 028**			**1 616 010**
Production expenses	(271 434)	I.)	(180 123)	(451 557)
Exploration and evaluation expenses	(408 199)	I.),II.),IV.)	(592 463)	(1 000 662)
Payroll expenses	(163 396)		0	(163 396)
Other operating expenses	(133 258)	I.)	(702)	(133 960)
Other (losses)/ gains	-	I.),III.),V.)	(863 177)	(863 177)
Total operating expenses	**(976 287)**			**(2 612 752)**
Operating results before depreciation and amortisation (EBITDA)	**(145 258)**			**(996 742)**
Depreciation	(241 817)	I.)	(145 970)	(387 787)
Write-downs	(236 539)	I.)	(293 051)	(529 590)
Net operating result (EBIT)	**(623 614)**			**(1 914 119)**
Financial income	131 280	I.)	1 477	132 758
Financial expenses	(569 476)	I.)	(30 308)	(599 785)
Net financial items	**(438 196)**			**(467 027)**
Ordinary result before tax (EBT)	**(1 061 810)**			**(2 381 147)**
Income tax benefit	194 109	I.),II.),IV.)	745 311	939 420
Net result (continued operation)	**(867 701)**			**(1 441 726)**
Discontinued operation				
Profit (loss) from discontinued operation (net of income tax)	8 607	I.)	(8 607)	-
Net result for the period	**(859 094)**			**(1 441 726)**
Other comprehensive income (net of tax):				
Cash flow hedge	9 148			9 148
Currency translation adjustment	165 737	VI.)	(4 947)	160 790
Total other comprehensive net result for the period	**174 886**			**169 938**
Total comprehensive net result for the period	**(684 208)**			**(1 271 788)**
Earnings per share (NOK 1)				
Basic	(3.52)			(5.91)
Diluted	(3.38)			(5.91)
Earnings per share (NOK 1) - continued operations				
Basic	(3.56)			N/A
Diluted	(3.41)			N/A

I.) Portions or the entire correction on these line items are related to the changed presentation of discontinued operations ref. description in note 14.I.III. This is a gross presentation of the profit or loss item in which was presented in note 16 to the annual financial statements for 2011. In addition the tax effects related to the divestments are reclassified from the line items for Gain/loss in note 16 to line items for Income tax benefit.

II.) Corrections on line item for Explorations expenses relates to the impairment charge of Amalie and Flyndre Chalk ref. description in note 14.I.II.

III.) Corrections on line item for ”Other (losses) / gains” include new loss calculations where goodwill are allocated in accordance with the principal method stated in IAS 36

Gains- and loss calculations for sold licenses impact the quarters in 2011 as follows:

Q2 – 2011 Gain/loss related with the sale of Brage	NOK -97 million
Q3 – 2011 Gain/loss related with the sale of Syd Arne	NOK -89 million
Q4 – 2011 Gain/loss related with the sale of Siri	NOK -12 million
Q4 – 2011 Gain/loss related with the sale of Flyndre Paleocene	NOK -18 million
Total reduced goodwill related to the corrections	NOK -216 million

IV.) Exploration expenses is increased with NOK 39 million due to changed timing of expensing the dry wells Luna and Kalvklumpen ref. note 14.I.IV

V.) Gains in connections with farm-out transactions, and cost related to change in fair value of put options are changed, and is now presented as ”Other (losses) / gains” ref. note 14.II.I. and 14.II.II.VI.) Gains in connections with farm-out transactions, and cost related to change in fair value of put options are changed, and is now presented as ”Other (losses) / gains” ref. note 14.II.I. and 14.II.II.

VI.) Corrections described above are all refered to by the amounts applicable as of December 31, 2011. Some of these items are corrected in Q2 and Q3 2011, as such other currency rates are apllied in the income satement then the closing rate. Based on this the currency translation adjustment for the year 2011 is corrected accordinly.

Consolidated statement of financial position

All figures in NOK 1 000	Reported 2011 in Annual report	Note	Corrections	Revised 31.12.2011
Non-current assets				
License and capitalised exploration expenses	3 536 162	I.),II.),IV)	(2 286 323)	1 249 839
Goodwill	871 994	III.)	(215 599)	656 395
Deferred tax assets	605 596			605 596
Property, plant and equipment	2 582 545	I.)	1 714 243	4 296 788
Total non-current assets	**7 596 297**			**6 808 619**
Current assets				
Tax refund	506 056			506 056
Financial instruments	26 755			26 754
Trade receivables and other current assets	833 786			833 786
Bank deposits, cash and cash equivalents	688 708			688 708
Total current assets	**2 055 305**			**2 055 305**
Total assets	**9 651 601**			**8 863 923**
Equity				
Share capital	755 913			755 913
Other equity	2 259 493	II.),III.),IV.)	(587 581)	1 671 913
Total equity	**3 015 407**			**2 427 826**
Non-current liabilities				
Deferred tax	2 191 290	II.),IV.)	(200 098)	1 991 192
Pension liabilities	10 350			10 350
Asset retirement obligations	298 130			298 130
Bond loan	2 317 825			2 317 825
Other interest bearing debt	292 803			292 803
Total non-current liabilities	**5 110 399**			**4 910 301**
Current liabilities				
Other interest bearing debt	1 064 325			1 064 325
Tax payable	180 409			180 409
Trade payables and other current liabilities	281 063			281 063
Total current liabilities	**1 525 796**			**1 525 796**
Total liabilities	**6 636 195**			**6 436 097**
Total equity and liabilities	**9 651 601**			**8 863 923**

I.) Reclassification between the line items Licenses and capitalised exploration expenses and Property, plant and equipment relates to Huntington Forties ref. description in note 14 I.V. The USD amount is equal as of January 1, 2011 but the NOK amount is changed in accordance with change in the currency rate.

II.) License and capitalised exploration expenses are corrected with NOK 535 million ref. description in note 14.I.II. Deferred tax is at the same time reduced with NOK 186 million, and equity is reduced with NOK 348 million.

III.) Correction of goodwill relates to the allocation of goodwill to divested assets grouped into cash generating units this goodwill is allocated to ref. description in note 14.I.I. The equity is reduced with the same amount.

IV.) License and capitalised exploration expenses is corrected with NOK 39 million ref. description of dry wells subsequent to the reporting period ref. note 14.I.IV. Deferred tax is at the same time reduced with NOK 14 million, and the equity is reduced with NOK 25 million.

14.3 Corrections and reclassifications of consolidated statement of comprehensive income for YTD 2012 and consolidated statement of financial positions as of September 30, 2012

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported YTDQ3 2012 in Q3 report from 2012	Note	Corrections	Revised YTD Q3 2012 figures
Revenue	641 236	I.)	13 557	654 793
Other revenue	22 943	II.)	(22 943)	-
Total revenues	**664 179**			**654 793**
Production expenses	(181 600)			(181 600)
Exploration and evaluation expenses	(718 690)	III.)	37 835	(680 854)
Personell expenses	(93 900)			(93 901)
Other operating expenses	(81 113)			(81 113)
Other (losses)/ gains	(194)	I.),II.),V.)	18 286	18 092
Total operating expenses	**(1 075 496)**			**(1 019 375)**
Operating results before depreciation and amortization (EBITDA)	**(411 317)**			**(364 582)**
Depreciation	(212 343)		(563)	(212 905)
Write-downs	(323 239)	IV.)	55 173	(268 066)
Net operating result (EBIT)	**(946 899)**			**(845 553)**
Financial income	64 005		-	64 005
Financial expenses	(416 060)		-	(416 060)
Net financial items	**(352 055)**			**(352 055)**
Ordinary result before tax	**(1 298 954)**			**(1 197 608)**
Income tax benefit	812 382	III.)	(13 501)	798 881
Net result for the period	**(486 572)**			**(398 727)**
Other comprehensive income (net of tax):				
Other	(9 189)			(9 189)
Currency translation adjustment	(167 329)	VI.)	21 703	(145 626)
Total other comprehensive net result for the period	**(176 518)**			**(154 815)**
Total comprehensive net result for the period	**(663 090)**			**(553 542)**
Earnings per share (NOK 1)				
Basic	(2.00)			(1.64)
Diluted	(2.00)			(1.64)

I.) Expenses related to change in fair value of put options are changed, and is now presented as ”Other (losses) / gains” ref. note 14.II.I.

II.) Gains in connections with farm-out transactions is changed, and is now presented as ”Other (losses) / gains” ref. note 14.II.II.

III.) In Q1 2012 capitalised drilling expenditures related to the well Luna and Kalvklumpen was expensed. As these expenses now is partly charged in the 2011 figures, the expenses for 2012 is reduced by NOK 38 million. Tax effects of NOK 14 million is reversed accordingly.

IV.) In Q3 2012 goodwill related to the Norwegian business acquired through the acquisition of Altinex was impaired by NOK 88 million. As a consequence of the corrected calculations of gain and loss related to the divestments of Norwegian assets in 2011, NOK 55 million of the NOK 88 million is expensed in the 2011 accounts. As such, the adjusted impairment charge for Q3 2012 is NOK 33 million.

V.) In connection with the sale of Rau in Q2 2012 NOK 9 million in goodwill related to the Danish business was allocated to the gain and loss calculation. In accordance with corrected principle, where the principal method in IAS 36 is applied, no such goodwill should be allocated to this license, as it was sold without any consideration. As such, expensed goodwill is therefor reversed in the corrected figures as the gain related to the Rau divestment is increased with NOK 9 million.

VI.) Several of the corrections which is executed with implications on the figures for 2011 are related to balance sheet items denominated in USD. The changed opening balance for 2012 results in changed currency translation adjustment, which amounts to NOK 22 million for the first nine month of 2012.

Consolidated statement of financial position

All figures in NOK 1 000	Reported 30.09.2012 in Q3 2012 report	Note	Corrections	Revised 30.09.2012
Non-current assets				
License and capitalised exploration expenses	1 896 569	I.),II.)	(771 209)	1 125 360
Goodwill	741 034	III.)	(147 010)	594 024
Deferred tax assets	757 232			757 232
Property, plant and equipment	3 867 088	I.)	259 316	4 126 404
Tax refund	454 838			454 838
Total non-current assets	**7 716 762**			**7 057 859**
Current assets				
Tax refund	504 813			504 813
Trade receivables and other current assets	522 875			522 875
Bank deposits, cash and cash equivalents	443 670			443 670
Total current assets	**1 471 358**			**1 471 358**
Total assets	**9 188 120**			**8 529 217**
Equity				
Share capital	755 913			755 913
Other equity	1 606 648	II.),III.)	(478 034)	1 128 614
Total equity	**2 362 562**			**1 884 527**
Non-current liabilities				
Deferred tax	1 832 001	II.)	(180 869)	1 651 133
Pension liabilities	13 448			13 448
Asset retirement obligations	311 703			311 703
Bond loan	2 519 154			2 519 154
Other interest bearing debt	788 600			788 600
Total non-current liabilities	**5 464 907**			**5 284 038**
Current liabilities				
Other interest bearing debt	904 249			904 249
Tax payable	190 955			190 955
Trade payables and other current liabilities	265 448			265 448
Total current liabilities	**1 360 651**			**1 360 651**
Total liabilities	**6 825 558**			**6 644 689**
Total equity and liabilities	**9 188 120**			**8 529 217**

I.) Reclassification between the line items Licenses and capitalised exploration expenses and Property, plant and equipment relates to Huntington Forties ref. description in note 14 I.V.

II.) The line item for Licenses and capitalised exploration expenses is reduced for the corrections of the opening balance, where the impairment charge related to Amalie and Flyndre Chalk was correctet. Deferred tax and equity is corrected for the same items.

III.) Goodwill is adjusted for the corrections in the opening balance, and reversal of a part of the goodwill impairment which was charged in Q3 2012. In addition the allocation of goodwill to Rau which was sold in Q2 is corrected.

15 Corrections of prior quarters accounts, reclassifications and change of presentation principles

Within this note the effects of corrections, reclassifications and change of presentation principles are shown per quater from Q2 2011 through Q3 2012. All corrections and adjustments are related to the same items as described in note 14 if not stated otherwise.

15.1 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for Q2 2011

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q2 2011 in Q2 report from 2011	Note	Corrections	Revised Q2 2011 figures
Continued operation				
Revenue	396 177		115 541	511 718
Other revenue	-			-
Total revenues	**396 177**			**511 718**
Production expenses	(86 673)		(23 997)	(110 671)
Exploration and evaluation expenses	(85 622)		(979)	(86 602)
Personell expenses	(38 824)			(38 824)
Other operating expenses	(35 667)			(35 667)
Other (losses)/ gains	-		(568 363)	(568 363)
Total operating expenses	**(246 786)**			**(840 127)**
Operating results before depreciation and amortization (EBITDA)	**149 391**			**(328 409)**
Depreciation	(96 878)		(23 618)	(120 495)
Write-downs	-			-
Net operating result (EBIT)	**52 513**			**(448 904)**
Financial income	18 461		398	18 859
Financial expenses	(143 767)		(4 073)	(147 839)
Net financial items	**(125 306)**			**(128 980)**
Ordinary result before tax	**(72 792)**			**(577 884)**
Income tax benefit	63 978		241 324	305 302
Net result continued operation	**(8 815)**			**(272 583)**
Discontinued operation				
Profit (loss) from discontinued operation (net of income tax)	(148 729)		148 729	-
Net result for the period	**(157 544)**			**(272 583)**
Other comprehensive income (net of tax):				
Other	1 390			1 390
Currency translation adjustment	(19 009)			(279 375)
Total other comprehensive net result for the period	**(17 619)**			**(277 985)**
Total comprehensive net result for the period	**(175 162)**			**(550 567)**
Earnings per share (NOK 1)				
Basic	(0.65)			(1.12)
Diluted	(0.61)			(1.12)

Consolidated statement of financial position

All figures in NOK 1 000	Reported 30.06.2011 in Q2 2011 report	Note	Corrections	Revised 30.06.2011
Non-current assets				
Licence and capitalised exploration expenses	3 866 389		(1 811 742)	2 054 647
Goodwill	1 215 808		(197 981)	1 017 827
Deferred tax assets	586 911			586 911
Property, plant and equipment	3 518 717		1 472 493	4 991 210
Tax refund	291 844			291 844
Total non-current assets	**9 479 669**			**8 942 439**
Current assets				
Assets held for sale	168 495			168 495
Tax refund	702 968			702 968
Trade receivables and other current assets	1 045 797			1 045 797
Bank deposits, cash and cash equivalents	819 094			819 094
Total current assets	**2 736 353**			**2 736 353**
Total assets	**12 216 022**			**11 678 792**
Equity				
Share capital	755 913			755 913
Other equity	2 409 548		(367 054)	2 042 494
Total equity	**3 165 461**			**2 798 407**
Non-current liabilities				
Deferred tax	2 554 498		(170 176)	2 384 323
Pension liabilities	7 518			7 518
Asset retirement obligations	581 227			581 227
Convertible bond loan	210 657			210 657
Bond loan	3 252 603			3 252 602
Other interest bearing debt	1 157 919			1 157 920
Total non-current liabilities	**7 764 422**			**7 594 246**
Current liabilities				
Liabilities/debt held for sale	106 703			106 703
Other interest bearing debt	690 176			690 176
Tax payable	45 819			45 819
Trade payables and other current liabilities	443 442			443 441
Total current liabilities	**1 286 139**			**1 286 139**
Total liabilities	**9 050 561**			**8 880 385**
Total equity and liabilities	**12 216 022**			**11 678 792**

15.2 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for Q3 2011

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q3 2011 in Q3 report from 2011	Note	Corrections	Revised Q3 2011 figures
Continued operation				
Revenue	194 309		106 944	301 254
Other revenue	(0)			-
Total revenues	**194 309**			**301 254**
Production expenses	(56 929)		(50 304)	(107 233)
Exploration and evaluation expenses	(102 548)		(942)	(103 491)
Personell expenses	(50 703)			(50 703)
Other operating expenses	(29 572)			(29 922)
Other (losses)/ gains	-		120 970	120 970
Total operating expenses	**(239 752)**			**(170 378)**
Operating results before depreciation and amortization (EBITDA)	**(45 443)**			**130 875**
Depreciation	(57 456)		(15 122)	(72 579)
Write-downs	(230 000)			(509 590)
Net operating result (EBIT)	**(332 899)**			**(451 293)**
Financial income	49 899		446	50 345
Financial expenses	(156 196)		(7 162)	(163 358)
Net financial items	**(106 298)**			**(113 013)**
Ordinary result before tax	**(439 197)**			**(564 307)**
Income tax benefit	46 044		116 544	162 588
Net result continued operation	**(393 153)**			**(401 718)**
Discontinued operation				
Profit (loss) from discontinued operation (net of income tax)	(2 096)		2 096	-
Net result for the period	**(395 249)**			**(401 718)**
Other comprehensive income (net of tax):				
Other	6 196			4 806
Currency translation adjustment	85 946			295 196
Total other comprehensive net result for the period	**92 142**			**300 002**
Total comprehensive net result for the period	**(303 107)**			**(101 717)**
Earnings per share (NOK 1)				
Basic	(1.62)			(1.65)
Diluted	(1.54)			(1.65)

Consolidated statement of financial position

All figures in NOK 1 000	Reported 30.09.2011 in Q3 2011 report	Note	Corrections	Revised 30.09.2011
Non-current assets				
Licence and capitalised exploration expenses	3 999 572		(1 849 340)	2 150 231
Goodwill	931 505		(240 261)	691 244
Deferred tax assets	589 674			589 674
Property, plant and equipment	2 292 696		1 816 344	4 109 040
Tax refund	481 106			481 106
Total non-current assets	**8 294 552**			**8 021 295**
Current assets				
Assets held for sale	570 357			570 357
Tax refund	702 968			702 968
Trade receivables and other current assets	1 791 983			1 791 984
Bank deposits, cash and cash equivalents	386 867			386 867
Total current assets	**3 452 175**			**3 452 175**
Total assets	**11 746 727**			**11 473 470**
Equity				
Share capital	755 913			755 913
Other equity	2 128 516		(185 033)	1 943 483
Total equity	**2 884 429**			**2 699 396**
Non-current liabilities				
Deferred tax	2 663 439		(88 223)	2 575 215
Pension liabilities	9 018			9 018
Asset retirement obligations	298 356			298 356
Bond loan	2 993 297			2 993 297
Other interest bearing debt	1 097 227			1 097 227
Total non-current liabilities	**7 061 337**			**6 973 113**
Current liabilities				
Liabilities/debt held for sale	379 610			379 610
Other interest bearing debt	947 276			947 276
Tax payable	12 319			12 319
Trade payables and other current liabilities	461 756			461 756
Total current liabilities	**1 800 961**			**1 800 961**
Total liabilities	**8 862 298**			**8 774 074**
Total equity and liabilities	**11 746 727**			**11 473 470**

15.3 Corrections and reclassifications of consolidated statement of comprehensive income for Q4 2011

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q4 2011 in Q4 report from 2011	Note	Corrections	Revised Q4 2011 figures
Continued operation				
Revenue	191 434		59 706	251 140
Other revenue	1 590		(1 590)	-
Total revenues	**193 024**			**251 140**
Production expenses	(99 516)		19 852	(79 664)
Exploration and evaluation expenses	(31 798)		(575 278)	(607 076)
Personell expenses	(18 155)			(18 155)
Other operating expenses	(31 846)			(31 846)
Other (losses)/ gains	0		(410 665)	(410 664)
Total operating expenses	**(181 314)**			**(1 147 405)**
Operating results before depreciation and amortization (EBITDA)	**11 710**			**(896 265)**
Depreciation	(58 349)		(1 036)	(59 386)
Write-downs	(6 539)		(13 461)	(20 000)
Net operating result (EBIT)	**(53 178)**			**(975 651)**
Financial income	35 362		721	36 082
Financial expenses	(144 580)		(218)	(144 798)
Net financial items	**(109 219)**			**(108 716)**
Ordinary result before tax	**(162 397)**			**(1 084 366)**
Income tax benefit	122 026		481 674	603 700
Net result continued operation	**(40 371)**			**(480 666)**
Discontinued operation				
Profit (loss) from discontinued operation (net of income tax)	29 180		(29 180)	-
Net result for the period	**(11 190)**			**(480 666)**
Other comprehensive income (net of tax):				
Other	8 345			2 149
Currency translation adjustment	165 586			206 947
Total other comprehensive net result for the period	**173 931**			**209 096**
Total comprehensive net result for the period	**162 741**			**(271 570)**
Earnings per share (NOK 1)				
Basic	(0.05)			(1.97)
Diluted	(0.05)			(1.97)

Corrections in the consolidated statement of financial positions as of December 31, 2011 is disclosed in note 14.2

15.4 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for Q1 2012

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q1 2012 in Q1 report from 2012	Note	Corrections	Revised Q1 2012 figures
Revenue	**176 705**		**4 801**	**181 505**
Production expenses	(72 511)			(72 511)
Exploration and evaluation expenses	(222 894)		37 836	(185 059)
Personell expenses	(38 330)			(38 330)
Other operating expenses	(28 174)			(28 174)
Other (losses)/ gains	-		(4 801)	(4 801)
Total operating expenses	**(361 909)**			**(328 874)**
Operating results before depreciation and amortization (EBITDA)	**(185 204)**			**(147 368)**
Depreciation	(52 754)		(2)	(52 757)
Write-downs				-
Net operating result (EBIT)	**(237 958)**			**(200 125)**
Financial income	10 225			10 225
Financial expenses	(129 696)			(129 696)
Net financial items	**(119 470)**			**(119 470)**
Ordinary result before tax	**(357 429)**			**(319 595)**
Income tax benefit	206 496		(13 640)	192 855
Net result for the period	(150 933)			(126 740)
Other comprehensive income (net of tax):				
Other	(4 574)			(4 574)
Currency translation adjustment	(128 352)		(28 507)	(156 859)
Total other comprehensive net result for the period	**(132 926)**			**(161 433)**
Total comprehensive net result for the period	**(283 859)**			**(288 173)**
Earnings per share (NOK 1)				
Basic	(0.62)			(0.52)
Diluted	(0.59)			(0.52)

Consolidated statement of financial position

All figures in NOK 1 000	Reported 31.03.2012 in Q1 2012 report	Note	Corrections	Revised 31.03.2012
Non-current assets				
Licence and capitalised exploration expenses	1 964 698		(770 481)	1 194 217
Goodwill	836 783		(210 556)	626 226
Deferred tax assets	634 313			634 313
Property, plant and equipment	4 027 155		208 384	4 235 539
Tax refund	128 290			128 290
Total non-current assets	**7 591 239**			**6 818 585**
Current assets				
Tax refund	506 056			506 056
Trade receivables and other current assets	717 277			717 277
Bank deposits, cash and cash equivalents	883 577			883 577
Total current assets	**2 106 910**			**2 106 910**
Total assets	**9 698 149**			**8 925 496**
Equity				
Share capital	755 913			755 913
Other equity	1 980 916		(591 896)	1 389 021
Total equity	**2 736 829**			**2 144 934**
Non-current liabilities				
Deferred tax	2 050 360		(180 757)	1 869 602
Pension liabilities	11 383			11 383
Asset retirement obligations	288 481			288 481
Bond loan	2 320 613			2 320 613
Other interest bearing debt	753 803			753 803
Total non-current liabilities	**5 424 639**			**5 243 882**
Current liabilities				
Other interest bearing debt	1 069 053			1 069 053
Tax payable	149 172			149 172
Trade payables and other current liabilities	318 455			318 455
Total current liabilities	**1 536 680**			**1 536 680**
Total liabilities	**6 961 320**			**6 780 563**
Total equity and liabilities	**9 698 149**			**8 925 496**

15.5 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for Q2 2012

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q2 2012 in Q2 report from 2012	Note	Corrections	Revised Q2 2012 figures
Revenue	225 088		4 955	230 043
Other revenue	22 964		(22 964)	-
Total revenues	**248 052**			**230 043**
Production expenses	(46 181)			(46 181)
Exploration and evaluation expenses	(225 613)	I.)	(107 940)	(333 553)
Personell expenses	(33 783)			(33 783)
Other operating expenses	(28 988)			(28 988)
Other (losses)/ gains	-		26 909	26 909
Total operating expenses	**(334 566)**			**(415 596)**
Operating results before depreciation and amortization (EBITDA)	**(86 514)**			**(185 554)**
Depreciation	(79 475)		2	(79 473)
Write-downs	(107 940)	I.)	107 940	-
Net operating result (EBIT)	**(273 929)**			**(265 027)**
Financial income	46 560		-	46 560
Financial expenses	(153 077)		-	(153 077)
Net financial items	**(106 517)**			**(106 517)**
Ordinary result before tax	**(380 446)**			**(371 543)**
Income tax benefit	287 592		(3 414)	284 178
Net result for the period	**(92 854)**			**(87 366)**
Other comprehensive income (net of tax):				
Other	10 780			10 780
Currency translation adjustment	125 909		29 964	155 873
Total other comprehensive net result for the period	**136 689**			**166 653**
Total comprehensive net result for the period	**43 835**			**79 287**
Earnings per share (NOK 1)				
Basic	(0.38)			(0.36)
Diluted	(0.38)			(0.36)

I.) Correction of NOK 108 million from the line item for Write-downs to the line item for Exploration expenses related to a incorrect classification of the expensed capitalised cost of the Cortina discovery in the Q2 report 2012. This has previously been corrected in the Q3 report, and described in the principles note in the Q3 report.

Consolidated statement of financial position

All figures in NOK 1 000	Reported 30.06.2012 in Q2 2012 report	Note	Corrections	Revised 30.06.2012
Non-current assets				
Licence and capitalised exploration expenses	2 009 221		(791 586)	1 217 635
Goodwill	861 988		(206 541)	655 448
Deferred tax assets	706 575			706 575
Property, plant and equipment	4 264 749		259 072	4 523 821
Tax refund	358 370			358 370
Total non-current assets	**8 200 904**			**7 461 849**
Current assets				
Tax refund	495 421			495 421
Trade receivables and other current assets	659 513			659 513
Bank deposits, cash and cash equivalents	607 934			607 934
Total current assets	**1 762 868**			**1 762 868**
Total assets	**9 963 772**			**9 224 717**
Equity				
Share capital	755 913			755 913
Other equity	2 026 928		(556 443)	1 470 485
Total equity	**2 782 841**			**2 226 398**
Non-current liabilities				
Deferred tax	2 110 085		(182 613)	1 927 472
Pension liabilities	12 416			12 416
Asset retirement obligations	319 633			319 633
Bond loan	2 515 024			2 515 024
Other interest bearing debt	825 967			825 967
Total non-current liabilities	**5 783 125**			**5 600 512**
Current liabilities				
Other interest bearing debt	901 694			901 694
Tax payable	171 636			171 636
Trade payables and other current liabilities	324 477			324 477
Total current liabilities	**1 397 807**			**1 397 807**
Total liabilities	**7 180 932**			**6 998 319**
Total equity and liabilities	**9 963 772**			**9 224 717**

15.6 Corrections and reclassifications of consolidated statement of comprehensive income and statement of financial positions for Q3 2012

Consolidated statement of comprehensive income

All figures in NOK 1 000	Reported Q3 2012 in Q3 report from 2012	Note	Corrections	Revised Q3 2012 figures
Revenue	239 444		3 801	243 245
Other revenue	(21)		21	-
Total revenues	**239 422**			**243 245**
Production expenses	(62 908)			(62 908)
Exploration and evaluation expenses	(162 242)			(162 242)
Personell expenses	(21 788)			(21 788)
Other operating expenses	(23 950)			(23 951)
Other (losses)/ gains	(194)		(3 822)	(4 016)
Total operating expenses	**(271 082)**			**(274 905)**
Operating results before depreciation and amortization (EBITDA)	**(31 659)**			**(31 660)**
Depreciation	(80 113)		(563)	(80 676)
Write-downs	(323 239)		55 173	(268 066)
Net operating result (EBIT)	**(435 011)**			**(380 401)**
Financial income	7 220		-	7 220
Financial expenses	(133 287)		-	(133 287)
Net financial items	**(126 068)**			**(126 068)**
Ordinary result before tax	**(561 079)**			**(506 469)**
Income tax benefit	318 295		3 552	321 848
Net result for the period	**(242 784)**			**(184 621)**
Other comprehensive income (net of tax):				
Other	(15 395)			(15 395)
Currency translation adjustment	(164 886)		20 246	(144 640)
Total other comprehensive net result for the period	**(180 281)**			**(160 035)**
Total comprehensive net result for the period	**(423 065)**			**(344 656)**
Earnings per share (NOK 1)				
Basic	(1.00)			(0.76)
Diluted	(1.00)			(0.76)

Corrections in the consolidated statement of financial positions as of September 30, 2012 is disclosed in note 14.3

INFORMATION ABOUT NORECO

Head office Noreco

Mailing address	P.O. Box 550 Sentrum, 4005 Stavanger
Visiting address	Verksgata 1A, Stavanger
Telephone	+47 992 83 900
Internet	www.noreco.com
Organisation number	NO 987 989 297 MVA

Board of Directors Noreco

Ståle Kyllingstad, Chairman
Hilde Alexandersen
Hilde Drønen
Shona Grant
Mona Iren Kolnes
Bård Arve Lærum
Ole Melberg
Eimund Nygaard
Arnstein Wigestrand

Noreco management

Einar Gjelsvik	CEO
Ørjan Gjerde	CFO
John Bogen	COO & VP HSE
Lars Fosvold	VP Exploration

Investor Relations

Kjetil Bakken, IR Manager
tel. +47 91 889 889, kjb@noreco.com

Ørjan Gjerde, CFO
tel. +47 900 35 738, og@noreco.com

Financial calendar 2013

28 February	Presentation of Q4 2012 report, Oslo
08 May	Annual General Meeting, Stavanger
30 May	Presentation of Q1 2013 report, Oslo
29 August	Presentation of Q2 2013 report, Oslo
28 November	Presentation of Q3 2013 report, Oslo

Other sources of information

Annual reports
Annual reports for Noreco are available on www.noreco.com

Quarterly publications

Quarterly reports and supplementary information for investors and analysts are available on www.noreco.com. The publications can be ordered by sending an e-mail to av@noreco.com

News releases

In order to receive news releases from Noreco, please register on www.noreco.com or send an email to av@noreco.com

Norwegian Energy Company ASA
Verksgata 1A
P.O. Box 550 Sentrum
4003 Stavanger Norway
Tel: +47 99 28 39 00
Fax: +47 51 53 33 33
www.noreco.com